# UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

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#### FORM 8-K

### CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

August 30, 2016

	Date of Report (Date of Earliest Event Reported)	
	ITRON, INC.	
	(Exact Name of Registrant as Specified in its Charter)	
Washington	000-22418	91-1011792
(State or Other Jurisdiction of Incorporation)	(Commission File No.)	(IRS Employer Identification No.)
	2111 N. Molter Road, Liberty Lake, WA 99019	
	(Address of Principal Executive Offices, Zip Code)	
	(509) 924-9900	
	(Registrant's Telephone Number, Including Area Code)	
(F	ormer Name or Former Address, if Changed Since Last Report)	
Check the appropriate box below if the under any of the following provisions:	Form 8-K filing is intended to simultaneously satisfy	the filing obligation of the registrant
☐ Written communications pursuant to Rule 425	under the Securities Act (17 CFR 230.425)	
Soliciting material pursuant to Rule 14a-12 un	der the Exchange Act (17 CFR 240.14a-12)	
☐ Pre-commencement communications pursuant	to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)	)
$\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $	to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))	

#### Item 2.02

#### **Results of Operations and Financial Condition.**

On September 1, 2016, Itron, Inc. (the "Company") issued a press release announcing its financial results for the three and six months ended June 30, 2016. A copy of this press release and accompanying financial statements are attached as Exhibit 99.1.

The information in Item 2.02 of this Report and the attached exhibit shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly stated by specific reference in such filing.

#### **Item 2.05**

#### Costs Associated with Exit or Disposal Activities.

On August 30, 2016, the Board of Directors of the Company approved projects (the "2016 Projects") to restructure various company activities in order to improve operational efficiencies, reduce expenses and improve competiveness. The Company expects to close or consolidate several facilities and reduce its global workforce as a result of the restructuring.

The 2016 Projects will begin immediately, and the Company expects to substantially complete the 2016 Projects by the end of 2018. Many of the Company's employees are represented by unions or works councils, which requires consultation, and potential restructuring projects may be subject to regulatory approval, both of which could impact the timing of charges and planned savings in certain jurisdictions.

The Company estimates pre-tax restructuring charges of \$55 million to \$65 million, with approximately \$16 million to \$19 million related to closing or consolidating facilities and operations and approximately \$39 million to \$46 million associated with severance and other one-time termination benefits. Of the total estimated charge, more than 90% is expected to result in cash expenditures. We are currently evaluating the effect the charges will have on the effective tax rate as certain international jurisdictions will be subject to restructuring charges where a tax benefit may not be able to be realized.

#### Item 9.01

#### Financial Statements and Exhibits.

(d) Exhibits.

Exhibit Number

Description

99.1

Press Release dated September 1, 2016.\*

\*This exhibit is intended to be furnished and shall not be deemed "filed" for purposes of the Exchange Act.

#### **Forward Looking Statements**

The information presented in this Current Report on Form 8-K contains forward-looking statements within in the meaning of the Private Securities Litigation Reform Act of 1995. These statements relate to our expectations about revenues, operations, financial performance, earnings, earnings per share, cash flows and restructuring activities including headcount reductions and other cost savings initiatives. Although we believe the estimates and assumptions upon which these forward-looking statements are based are reasonable, any of these estimates or assumptions could prove to be inaccurate and the forward-looking statements based on these estimates and assumptions could be incorrect. Our operations involve risks and uncertainties, many of which are outside our control, and any one of which, or a combination of which, could materially affect our results of operations and whether the forward-looking statements ultimately prove to be correct. Actual results and trends in the future may differ materially from those suggested or implied by the forward-looking statements depending on a variety of factors. Some of the factors that we believe could affect our results include our ability to execute on our restructuring plan, our ability to achieve estimated cost savings, the rate and timing of customer demand for our products, rescheduling of current customer orders, changes in estimated liabilities for product warranties, adverse impacts of litigation, changes in laws and regulations, our dependence on new product development and intellectual property, future acquisitions, changes in estimates for stock-based and bonus compensation, increasing volatility in foreign exchange rates, international business risks and other factors that are more fully described in our Annual Report on Form 10-K for the year ended December 31, 2015 and other reports on file with the Securities and Exchange Commission.

#### SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ITRON, INC.

Dated: September 1, 2016

By: /s/ W. Mark Schmitz

W. Mark Schmitz

Executive Vice President and Chief Financial Officer

#### **EXHIBIT INDEX**

Exhibit Number	Description

Press release dated September 1, 2016. \*

99.1

\*This exhibit is intended to be furnished and shall not be deemed "filed" for purposes of the Exchange Act.

#### **Itron Announces Second Quarter 2016 Financial Results**

#### Updates Full-Year 2016 Guidance to Reflect Strong Business Momentum

#### Announces New Restructuring Projects; Targeting Additional Annualized Cost Savings of Approximately \$40 Million

LIBERTY LAKE, Wash.--(BUSINESS WIRE)--September 1, 2016--Itron, Inc. (NASDAQ:ITRI) announced today financial results for its second quarter ended June 30, 2016. Highlights for the quarter include:

- Revenues of \$513 million, an increase of 9 percent from the second quarter 2015;
- Gross margin of 33.1 percent, an increase of 790 basis points;
- GAAP diluted earnings per share of 52 cents, compared with a loss of 37 cents per diluted share in the second quarter 2015; and
- Non-GAAP diluted earnings per share of 65 cents, compared with a loss of 39 cents per diluted share in the 2015 period.

"We are pleased with our second quarter results, which reflect continued success with our smart meters in North America and EMEA and further progress on our cost saving initiatives," said Philip Mezey, Itron's president and chief executive officer. "In the second quarter we delivered significantly improved financial performance as compared to the prior year, including revenue growth of more than 10 percent, excluding foreign currency impacts. Following a great start to 2016, we have updated our full year guidance to reflect Itron's strong business momentum and prospects for continued success in the second half of 2016."

Mezey added, "As we continue to realize benefits from our 2014 restructuring initiatives, we remain focused on our ongoing efforts to drive operational improvements as well as product development and supply chain efficiencies across our business. Accordingly, we announced new restructuring projects to further reduce expenses through streamlining our global operations. We expect to achieve additional annualized cost savings of approximately \$40 million by the end of 2018 from these projects."

#### **Summary of Second Quarter Consolidated Financial Results**

(All comparisons made are against the prior year period unless otherwise noted)

#### Revenue

Total revenue for the quarter grew 9 percent to \$513 million compared with \$471 million in 2015. Changes in foreign currency exchange rates unfavorably impacted revenue by approximately \$7 million for the quarter. Excluding the impact of foreign currency, revenues increased \$49 million, or 10 percent, driven by growth in all segments, particularly in the Electricity and Gas segments. Total advanced and smart meter volumes increased 25 percent primarily due to smart metering projects in North America and Europe. Electricity revenues grew 14 percent with growth in all regions and Gas revenues grew 8 percent driven by smart meters in Europe and a record level of North American revenue. Revenues in the Water segment grew 2 percent compared with the prior year.

#### Gross Margin

Gross margin for the quarter increased to 33.1 percent compared with the prior year period margin of 25.2 percent, with increases in all segments. The improvement was driven by lower warranty expense, favorable product mix and operational efficiencies. In the prior year period, the company recorded a warranty expense of \$23.6 million in the Water segment, which negatively impacted gross margin by approximately 500 basis points in that quarter.

#### **Operating Expenses**

Operating expenses for the quarter were \$134 million compared with \$123 million in 2015. The increase was primarily driven by higher general and administrative ("G&A") costs related to professional fees associated with the company's review of software related revenue recognition and revision of previously issued financial statements in the 2015 Annual Report on Form 10-K. In addition, GAAP G&A costs were \$4.6 million lower in the prior year period as a result of an expense recovery from a litigation matter associated with a prior acquisition.

Non-GAAP operating expenses were \$128 million, an increase of \$5 million compared with 2015, due to the higher G&A costs for professional fees associated with the review of software related revenue recognition and revision of previously issued financial statements.

#### GAAP Operating Income, Net Income, Earnings per Share

GAAP operating income improved to \$35 million for the quarter compared with an operating loss of \$4 million in 2015. Net income for the quarter was \$20 million, or 52 cents per diluted share, compared with a net loss of \$14 million, or 37 cents per diluted share. The increases in operating income and net income for the quarter reflected the strong performance in revenue and gross margin.

#### Non-GAAP Operating Income, Net Income, Earnings per Share

Non-GAAP operating income improved to \$42 million for the quarter compared with an operating loss of \$5 million. Non-GAAP net income for the quarter was \$25 million, or 65 cents per diluted share, compared with a net loss of \$15 million, or 39 cents per share. The increases in non-GAAP operating and net income for the quarter reflected the strong performance in revenue and gross margin.

#### Cash Flow

Net cash provided by operating activities was \$17 million in the second quarter of 2016 compared with \$22 million in 2015. Free cash flow was \$6 million for the second quarter compared with \$10 million in the prior year quarter. The decrease in free cash flow was primarily due to increased tax payments, prepayments on software programs and working capital requirements.

#### **Other Measures**

Total backlog was \$1.3 billion and twelve-month backlog was \$688 million at the end of the quarter. Bookings in the quarter totaled \$349 million, reflecting a number of diverse bookings in all segments across many customers.

#### Financial Guidance Update - Full Year 2016

Itron's guidance for the full year 2016 is as follows:

- Revenue between \$1.95 and \$2.0 billion
- Non-GAAP diluted EPS between \$2.20 and \$2.45

This guidance assumes current currency exchange rates for the remaining portion of the year, average shares outstanding of approximately 38 million for the year and a non-GAAP effective tax rate for the year of approximately 37 percent.

With respect to the company's expectations for the full year, the company has not reconciled non-GAAP diluted earnings per share to GAAP diluted earnings per share due to the inherent difficulty in forecasting restructuring charges, which is a reconciling item between the non-GAAP and GAAP measure. Due to the uncertain effect, timing and potential significance of such charges that will impact GAAP net earnings, the company is not able to provide such guidance.

#### **Operational Update**

The company filed a Form 8-K today announcing projects to restructure its operations. These projects will improve operational efficiency, reduce expenses and improve our competitiveness. The company expects to close or consolidate several facilities and reduce its global workforce as a result of the restructuring. Certain projects will begin immediately and we target to substantially complete the activities by the end of 2018. We forecast annualized savings of approximately \$40 million upon completion of these projects. We expect to incur pre-tax restructuring charges of approximately \$55 to \$65 million related to these projects. As many of our employees are represented by unions or works councils, any specific employment actions related to the projects may be subject to legal requirements, including prior consultation on the projects with work councils and authorities in some of the countries in which Itron operates. This may affect the timing of the charges and planned savings in certain jurisdictions. See the Form 8-K for further details on the restructuring.

#### **Update on Second Quarter 2016 Form 10-Q Filing**

The company expects to file its Form 10-Q for the second quarter no later than Sept. 12, 2016, remediating its delinquency in its Quarterly Reports.

#### **Earnings Conference Call**

Itron will host a conference call to discuss the financial results and guidance contained in this release at 4:30 p.m. Eastern Time on Sept. 1, 2016. The call will be webcast in a listen-only mode. Webcast information and conference call materials will be made available 10 minutes before the start of the call and will be accessible on Itron's website at <a href="http://investors.itron.com/events.cfm">http://investors.itron.com/events.cfm</a>. A replay of the audio webcast will be made available at <a href="http://investors.itron.com/events.cfm">http://investors.itron.com/events.cfm</a>. A telephone replay of the conference call will be available through Sept. 6, 2016. To access the telephone replay, dial (888) 203-1112 (Domestic) or (719) 457-0820 (International) and enter passcode 833920.

#### **About Itron**

Itron is a world-leading technology and services company dedicated to the resourceful use of energy and water. We provide comprehensive solutions that measure, manage and analyze energy and water. Our broad product portfolio includes electricity, gas, water and thermal energy measurement devices and control technology; communications systems; software; as well as managed and consulting services. With thousands of employees supporting nearly 8,000 customers in more than 100 countries, Itron applies knowledge and technology to better manage energy and water resources. Together, we can create a more resourceful world. Join us: <a href="https://www.itron.com">www.itron.com</a>.

Itron® is a registered trademark of Itron, Inc.

#### **Forward-Looking Statements**

This release contains forward-looking statements within in the meaning of the Private Securities Litigation Reform Act of 1995. These statements relate to our expectations about revenues, operations, financial performance, earnings, earnings per share, cash flows and restructuring activities including headcount reductions and other cost savings initiatives. Although we believe the estimates and assumptions upon which these forward-looking statements are based are reasonable, any of these estimates or assumptions could prove to be inaccurate and the forward-looking statements based on these estimates and assumptions could be incorrect. Our operations involve risks and uncertainties, many of which are outside our control, and any one of which, or a combination of which, could materially affect our results of operations and whether the forward-looking statements ultimately prove to be correct. Actual results and trends in the future may differ materially from those suggested or implied by the forwardlooking statements depending on a variety of factors. Some of the factors that we believe could affect our results include our ability to execute on our restructuring plan, our ability to achieve estimated cost savings, the rate and timing of customer demand for our products, rescheduling of current customer orders, changes in estimated liabilities for product warranties, adverse impacts of litigation, changes in laws and regulations, our dependence on new product development and intellectual property, future acquisitions, changes in estimates for stock-based and bonus compensation, increasing volatility in foreign exchange rates, international business risks and other factors that are more fully described in our Annual Report on Form 10-K for the year ended December 31, 2015 and other reports on file with the Securities and Exchange Commission. Itron undertakes no obligation to update or revise any information in this press release.

#### **Non-GAAP Financial Information**

To supplement our consolidated financial statements presented in accordance with GAAP, we use certain non-GAAP financial measures, including non-GAAP operating expense, non-GAAP operating income, non-GAAP net income, non-GAAP diluted EPS, adjusted EBITDA, constant currency and free cash flow. We provide these non-GAAP financial measures because we believe they provide greater transparency and represent supplemental information used by management in its financial and operational decision making. We exclude certain costs in our non-GAAP financial measures as we believe the net result is a measure of our core business. The company believes these measures facilitate operating performance comparisons from period to period by eliminating potential differences caused by the existence and timing of certain expense items that would not otherwise be apparent on a GAAP basis. GAAP performance measures should be considered in addition to, and not as a substitute for, results prepared in accordance with GAAP. Our non-GAAP financial measures may be different from those reported by other companies. A more detailed discussion of why we use non-GAAP financial measures, the limitations of using such measures, and reconciliations between non-GAAP and the nearest GAAP financial measures are included in this press release.

Statements of operations, segment information, balance sheets, cash flow statements and reconciliations of non-GAAP financial measures to the most directly comparable GAAP financial measures follow.

### ITRON, INC. CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited, in thousands, except per share data)

	Three Months Ended June 30,					Six Months Ended June 30,				
	2016			2015		2016		2015		
Revenues	\$	513,024	\$	470,811	\$	1,010,614	\$	917,557		
Cost of revenues		343,319		352,257		677,706		660,581		
Gross profit		169,705		118,554		332,908		256,976		
Operating expenses										
Sales and marketing		39,376		43,058		80,143		84,085		
Product development		43,354		43,318		88,700		84,840		
General and administrative		45,328		32,492		90,397		72,077		
Amortization of intangible assets		7,796		7,888		14,006		15,861		
Restructuring		(1,622)		(4,234)		615		(9,415)		
Total operating expenses		134,232		122,522		273,861		247,448		
Operating income (loss) Other income (expense)		35,473		(3,968)		59,047		9,528		
Interest income		221		212		492		260		
Interest expense		(2,735)		(3,855)		(5,653)		(6,537)		
Other income (expense), net		(264)		(1,905)		(1,781)		(1,884)		
Total other income (expense)		(2,778)		(5,548)		(6,942)		(8,161)		
Income (loss) before income taxes		32,695		(9,516)		52,105		1,367		
Income tax provision		(12,193)		(4,098)		(20,819)		(9,128)		
Net income (loss)	-	20,502		(13,614)		31,286		(7,761)		
Net income attributable to non-controlling interests		585		732		1,280		1,187		
Net income (loss) attributable to Itron, Inc.	\$	19,917	\$	(14,346)	\$	30,006	\$	(8,948)		
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Earnings (loss) per common share - Basic	\$	0.52	\$	(0.37)	\$	0.79	\$	(0.23)		
Earnings (loss) per common share - Diluted	\$	0.52	\$	(0.37)	\$	0.78	\$	(0.23)		
	-							· /		
Weighted average common shares outstanding - Basic		38,236		38,434		38,147		38,438		
Weighted average common shares outstanding - Diluted		38,516		38,434		38,446		38,438		

### ITRON, INC. SEGMENT INFORMATION

Gas Water         150,266         139,292         289,522         264,375           Water         129,335         127,170         270,974         256,935           Total Company         \$ 513,024         \$ 470,811         \$ 1,010,614         \$ 97,555           Gross profit           Electricity         \$ 70,892         \$ 52,741         \$ 135,478         \$ 106,945           Gas         53,483         44,027         102,060         88,06           Water         45,330         21,786         95,370         51,065           Total Company         \$ 169,705         \$ 118,554         \$ 332,908         \$ 250,576           Gas         25,376         14,659         41,675         29,156           Gas         25,376         14,659         41,675         29,156           Water         14,177         (11,555)         32,253         (2,856)           Corporate unallocated         (24,088)         (11,087)         (45,521)         (21,911)           Total Company         \$ 35,473         \$ 3,968)         \$ 59,047         \$ 9,522           (Units in thousands)         Tree Months Ended June 30, 100,000         Six Months Ended June 30, 200,000         Six Months	(Unaudited, in thousands)		Three Month	Ended Ive	. 20		Siv Months E	nded Iuna	20
Revenues         Celetricity         \$ 232,823         \$ 204,349         \$ 450,118         \$ 396,108           Gas         150,266         139,292         289,522         264,373           Water         129,935         127,170         270,974         256,995           Total Company         \$ 513,024         \$ 470,811         \$ 130,10,614         \$ 91,555           Gross profit           Electricity         \$ 70,892         \$ 52,741         \$ 135,478         \$ 106,945           Gas         53,483         44,027         102,060         88,06           Water         45,330         21,786         95,370         61,967           Total Company         \$ 169,705         \$ 118,554         \$ 332,908         \$ 26,007           Water         \$ 20,008         \$ 4,025         \$ 30,640         \$ 5,13           Gas         \$ 25,376         14,659         41,675         29,156           Water         \$ 24,008         11,087         45,521         2,285           Corporate unallocated         \$ 35,473         \$ 3,368         \$ 59,047         \$ 3,525           Corporate unallocated         \$ 35,473         \$ 3,368         \$ 59,047         \$ 3,525			·						,
Gas Water         150,266 139,293 127,70         289,522 264,375         264,575           Water         129,935 127,10         270,974 256,993         256,993           Total Company         \$ 513,024 \$ 470,811 \$ 1,010,614 \$ 91,555         370,892         \$ 135,478 \$ 106,945           Gas         \$ 70,892 \$ 52,741 \$ 102,060 \$ 88,06         88,064           Gas         \$ 53,483 \$ 44,027 \$ 102,060 \$ 88,06         95,370 \$ 61,657           Water         \$ 169,705 \$ 118,554 \$ 332,908 \$ 25,570         \$ 136,675           Total Company         \$ 20,008 \$ 4,025 \$ 336,40 \$ 5,33         \$ 23,500           Gas         \$ 25,376 \$ 14,659 \$ 41,675 \$ 29,15         \$ 29,15           Gas         \$ 25,376 \$ 14,659 \$ 41,655 \$ 22,53         \$ 2,835           Water         \$ 33,433 \$ 3,988 \$ 14,655 \$ 32,233 \$ 2,85         \$ 2,835           Corporate unallocated         \$ 24,088 \$ (11,087) \$ 44,55         \$ 35,247 \$ 5,25           Total Company         \$ 33,473 \$ 3,988 \$ 59,04 \$ 5,947 \$ 5,25           Water         \$ 71,000 \$ 20,0	Revenues								
Water         129,935         127,170         270,974         256,989           Total Company         \$ 513,024         \$ 470,811         \$ 1,010,614         \$ 917,555           Gross profit         Total Company         \$ 70,892         \$ 52,741         \$ 135,478         \$ 100,945           Gas         53,483         44,027         102,606         88,066           Water         45,330         21,786         95,370         61,967           Total Company         \$ 20,008         4,025         330,508         \$ 25,977           Plectricity         \$ 20,008         4,025         30,640         \$ 5,133           Gas         25,376         14,659         41,675         29,154           Water         14,177         (11,565)         32,253         2,850           Water         24,008         11,087         45,521         2,915           Water         33,433         3,936         \$ 5,904         \$ 9,326           Total Company         \$ 35,473         \$ 3,968         \$ 59,047         \$ 9,526           Water         \$ 30,000         \$ 35,473         \$ 3,968         \$ 59,047         \$ 9,526           Total Company         \$ 7,000 <t< td=""><td>Electricity</td><td>\$</td><td>232,823</td><td>\$</td><td>204,349</td><td>\$</td><td>450,118</td><td>\$</td><td>396,189</td></t<>	Electricity	\$	232,823	\$	204,349	\$	450,118	\$	396,189
Total Company         \$ 513,024         \$ 470,811         \$ 1,010,614         \$ 917,557           Gross profit         \$ 70,892         \$ 52,741         \$ 135,478         \$ 106,948           Gas         53,483         44,027         102,060         88,06e           Water         45,330         21,786         95,370         61,967           Total Company         \$ 169,705         \$ 118,554         \$ 332,908         \$ 256,970           Operating income (loss)         \$ 20,008         \$ 4,025         \$ 30,640         \$ 5,138           Gas         25,376         14,659         41,675         29,150           Water         14,117         (11,565)         32,253         2,850           Copporate unallocated         (24,088)         (11,087)         (45,521)         (21,911)           Total Company         \$ 35,473         \$ (3,968)         \$ 59,047         \$ 9,520           (Units in thousands)           Trice Months Ended Jun 30         \$ 513,043         \$ 513,043         \$ 59,047         \$ 9,520           Trice Months Ended Jun 30         \$ 35,473         \$ (39,08)         \$ 59,047         \$ 9,520           (Units in thousands)         Trice Months Ended Jun 30	Gas		150,266		139,292		289,522		264,373
Gross profit         S         70,892         \$         52,741         \$         135,478         \$         106,948         G6,948         G6,948         G8         53,483         44,027         102,060         88,066         88,066         M8,066         M8,067         M8,066         M8,078         M8,078         M8,078         M8,078         M8,078         M8,078         M8,078         M8,000         M8,000         M8,000         M9,444         M8,000         M8,500         M9,444         M8,000         M8,500         M9,444         M8,000         M8,500         M9,444         M9,000         M8,500         M9,444         M8,000         M8,500         M9,444         <	Water		129,935		127,170		270,974		256,995
Electricity         \$ 70,892         \$ 52,741         \$ 135,478         \$ 106,945           Gas         53,483         44,027         102,060         88,066           Water         45,330         21,786         95,370         61,966           Total Company         \$ 169,705         \$ 118,554         \$ 332,908         \$ 256,976           Operating income (loss)           Electricity         \$ 20,008         \$ 4,025         \$ 30,640         \$ 5,133           Gas         25,376         14,659         41,675         29,156           Water         14,177         (11,565)         32,253         (2,850           Corporate unallocated         24,088         (11,087)         (45,521)         7,21,911           Total Company         \$ 35,473         \$ 3,968         \$ 59,047         \$ 9,528           (Units in thousands)         Three Morbute submars           (Units in thousands)         Six Month submars           (Units in thousands)         Three Morbute submars         Six Month submars           (Units in thousands)         2016         2015           Six Month submars         Six Month submars	Total Company	\$	513,024	\$	470,811	\$	1,010,614	\$	917,557
Gas Water         53,483         44,027         102,060         88,064           Water         45,330         21,786         95,370         61,967           Total Company         \$ 169,705         \$ 118,554         \$ 332,908         \$ 256,976           Operating income (loss)           Electricity         \$ 20,008         \$ 4,025         \$ 30,640         \$ 5,133           Gas         25,376         14,659         41,675         29,153           Water         14,177         (11,565)         32,253         2,850           Corporate unallocated         (24,088)         (11,087)         (45,521)         (21,911)           Total Company         \$ 35,473         \$ 3,968         \$ 59,047         \$ 9,526           METER AND MODULE SUMMARY           (Units in thousands)         Three Months Ended June 30, 18,000         Six Months Ended June 30, 18,000         Six Months Ended June 30, 18,000         Six Months Ended June 30, 18,000         A 10,15         2016         2015         Meters           Standard         4,130         4,700         8,500         9,44           Advanced and Smart         2,020         1,860         4,510 <td>Gross profit</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Gross profit								
Water         45,330         21,786         95,370         61,967           Total Company         \$ 169,705         \$ 118,554         \$ 332,908         \$ 256,976           Operating income (loss)           Electricity         \$ 20,008         \$ 4,025         \$ 30,640         \$ 5,133           Gas         25,376         14,659         41,675         29,150           Water         14,177         (11,565)         32,253         (2,850           Corporate unallocated         (24,088)         (11,087)         (45,521)         21,191           Total Company         \$ 35,473         \$ 3,968)         \$ 59,047         \$ 9,526           WETER AND MODULE SUMMARY           CUnits in thousands)         Three Months End Jun 30         Six Months End Jun 30           WETER AND MODULE SUMMARY    Six Months End Jun 30  Three Mon	Electricity	\$	70,892	\$	52,741	\$	135,478	\$	106,945
Operating income (loss)         \$ 169,705         \$ 118,554         \$ 332,908         \$ 256,976           Electricity         \$ 20,008         \$ 4,025         \$ 30,640         \$ 5,133           Gas         25,376         14,659         41,675         29,150           Water         14,177         (11,565)         32,253         (2,850           Corporate unallocated         (24,088)         (11,087)         (45,521)         (21,911)           Total Company         \$ 35,473         \$ 3,968)         \$ 59,047         \$ 9,526           METER AND MODULE SUMMARY           (Units in thousands)           Three Months Ends         Six Months Ends         1           Meters           Standard         4,130         4,700         8,500         9,444           Advanced and Smart         2,320         1,860         4,510         3,400	Gas		53,483		44,027		102,060		88,064
Operating income (loss)           Electricity         \$ 20,008         \$ 4,025         \$ 30,640         \$ 5,132           Gas         25,376         14,659         41,675         29,150           Water         14,177         (11,565)         32,253         (2,850           Corporate unallocated         (24,088)         (11,087)         (45,521)         (21,911)           Total Company         \$ 35,473         \$ 3,968)         \$ 59,047         \$ 9,528           (Units in thousands)         Three Months End June 30,         Six Months End June 30,	Water		45,330		21,786		95,370		61,967
Sectivity   Section   Se	Total Company	\$	169,705	\$	118,554	\$	332,908	\$	256,976
Gas         25,376         14,659         41,675         29,150           Water         14,177         (11,565)         32,253         (2,850)           Corporate unallocated         (24,088)         (11,087)         (45,521)         (21,911)           Total Company         \$ 35,473         \$ (3,968)         \$ 59,047         \$ 9,528           (Units in thousands)           Three Months Ended June 30,         Six Months Ended June 30,         Six Months Ended June 30,         Six Months Ended June 30,         2015         Meters           Meters         2016         2015         2016         2016         2016         2016         2016         2016         2016         2016 <td>Operating income (loss)</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Operating income (loss)								
Water         14,177         (11,565)         32,253         (2,856)           Corporate unallocated         (24,088)         (11,087)         (45,521)         (21,911)           Total Company         \$ 35,473         \$ (3,968)         \$ 59,047         \$ 9,528           (Units in thousands)         Three Months Ended June 30,         Six Months Ended June 30,           2016         2015         2016         2015           Meters         4,130         4,700         8,500         9,440           Advanced and Smart         2,320         1,860         4,510         3,400	Electricity	\$	20,008	\$	4,025	\$	30,640	\$	5,139
Corporate unallocated         (24,088)         (11,087)         (45,521)         (21,912)           Total Company         \$ 35,473         \$ (3,968)         \$ 59,047         \$ 9,528           METER AND MODULE SUMMARY           (Units in thousands)           Three Months Ended June 30,         Six Months Ended June 30,           2016         2015         2016         2015           Meters           Standard         4,130         4,700         8,500         9,440           Advanced and Smart         2,320         1,860         4,510         3,400	Gas		25,376		14,659		41,675		29,150
Total Company   \$ 35,473	Water		14,177		(11,565)		32,253		(2,850)
METER AND MODULE SUMMARY	Corporate unallocated		(24,088)		(11,087)		(45,521)		(21,911)
(Units in thousands)         Three Months Ended June 30,         Six Months Ended June 30,         Six Months Ended June 30,         2016         2015           Meters         Standard         4,130         4,700         8,500         9,440         Advanced and Smart         2,320         1,860         4,510         3,400	Total Company	\$	35,473	\$	(3,968)	\$	59,047	\$	9,528
Three Months Ended Jum 30,         Six Months Ended Jum 30,         Six Months Ended Jum 30,         Data		METER	R AND MODULE	SUMMARY					
Meters         2016         2015         2016         2015           Standard         4,130         4,700         8,500         9,440           Advanced and Smart         2,320         1,860         4,510         3,400	(Units in thousands)								
Meters         4,130         4,700         8,500         9,440           Advanced and Smart         2,320         1,860         4,510         3,400			Three Months Ended June 30,				Six Months E	nded June	30,
Standard     4,130     4,700     8,500     9,440       Advanced and Smart     2,320     1,860     4,510     3,400			2016		2015		2016		2015
Advanced and Smart 2,320 1,860 4,510 3,400									
			,						9,440
Total meters 6,450 6,560 13,010 12,840	Advanced and Smart		2,320		1,860		4,510		3,400
	Total meters		6,450		6,560		13,010		12,840

1,440

1,410

2,900

2,720

Stand-alone communication modules

Advanced and Smart

### ITRON, INC. CONSOLIDATED BALANCE SHEETS

(Unaudited, in thousands)

(Unaudited, in thousands)	Ju	ne 30, 2016	December 31, 2015			
ASSETS		110 50, 2010	Dece			
Current assets						
Cash and cash equivalents	\$	132,014	\$	131,018		
Accounts receivable, net		369,251		330,895		
Inventories		188,181		190,465		
Other current assets		115,302		106,562		
Total current assets		804,748		758,940		
Property, plant, and equipment, net		187,699		190,256		
Deferred tax assets noncurrent, net		102,411		109,387		
Other long-term assets		48,324		51,679		
Intangible assets, net		87,105		101,932		
Goodwill		471,746		468,122		
Total assets	\$	1,702,033	\$	1,680,316		
LIABILITIES AND EQUITY						
Current liabilities						
Accounts payable	\$	192,169	\$	185,827		
Other current liabilities		66,401		78,630		
Wages and benefits payable		91,801		76,980		
Taxes payable		16,184		14,859		
Current portion of debt		11,250		11,250		
Current portion of warranty		26,825		36,927		
Unearned revenue		89,508		73,301		
Total current liabilities		494,138		477,774		
Long-term debt		333,535		358,915		
Long-term warranty		18,632		17,585		
Pension benefit obligation		87,669		85,971		
Deferred tax liabilities noncurrent, net		1,650		1,723		
Other long-term obligations		108,435		115,645		
Total liabilities		1,044,059		1,057,613		
Equity						
Common stock		1,255,313		1,246,671		
Accumulated other comprehensive loss, net		(203,222)		(200,607)		
Accumulated deficit		(411,300)		(441,306)		
Total Itron, Inc. shareholders' equity		640,791		604,758		
Non-controlling interests	-	17,183		17,945		
Total equity		657,974		622,703		
Total liabilities and equity	\$	1,702,033	\$	1,680,316		

### ITRON, INC. CONSOLIDATED STATEMENTS OF CASH FLOWS

#### (Unaudited, in thousands)

	Six Months E	nded June 30,
	2016	2015
Operating activities		
Net income (loss)	\$ 31,286	\$ (7,761)
Adjustments to reconcile net income (loss) to net cash provided by operating activities:		
Depreciation and amortization	35,481	38,792
Stock-based compensation	7,878	7,997
Amortization of prepaid debt fees	534	1,579
Deferred taxes, net	9,706	1,885
Restructuring, non-cash	(131)	(110)
Other adjustments, net	(366)	919
Changes in operating assets and liabilities:		
Accounts receivable	(35,283)	(8,641)
Inventories	2,882	(49,928)
Other current assets	(10,549)	(6,254)
Other long-term assets	2,667	(3,185)
Accounts payable, other current liabilities, and taxes payable	(735)	23,965
Wages and benefits payable	14,709	(5,846)
Unearned revenue	5,513	10,649
Warranty	(9,065)	23,046
Other operating, net	(3,400)	(9,540)
Net cash provided by operating activities	51,127	17,567
Investing activities		
Acquisitions of property, plant, and equipment	(19,884)	(20,992)
Business acquisitions, net of cash and cash equivalents acquired	(951)	-
Other investing, net	(974)	693
Net cash used in investing activities	(21,809)	(20,299)
Financing activities		
Proceeds from borrowings	-	74,183
Payments on debt	(26,218)	(22,373)
Issuance of common stock	1,956	1,864
Repurchase of common stock	-	(23,185)
Other financing, net	(4,679)	(3,942)
Net cash provided by (used in) financing activities	(28,941)	26,547
Effect of foreign exchange rate changes on cash and cash equivalents	619	(7,372)
Increase in cash and cash equivalents	996	16,443
Cash and cash equivalents at beginning of period	131,018	112,371
Cash and cash equivalents at end of period	\$ 132,014	\$ 128,814

#### Itron, Inc.

#### **About Non-GAAP Financial Measures**

The accompanying press release contains non-GAAP financial measures. To supplement our consolidated financial statements, which are prepared and presented in accordance with GAAP, we use certain non-GAAP financial measures, including non-GAAP operating expense, non-GAAP operating income, non-GAAP net income, non-GAAP diluted EPS, adjusted EBITDA, constant currency and free cash flow. The presentation of this financial information is not intended to be considered in isolation or as a substitute for, or superior to, the financial information prepared and presented in accordance with GAAP. For more information on these non-GAAP financial measures please see the table captioned "Reconciliations of Non-GAAP Financial Measures to Most Directly Comparable GAAP Financial Measures."

We use these non-GAAP financial measures for financial and operational decision making and as a means for determining executive compensation. Management believes that these non-GAAP financial measures provide meaningful supplemental information regarding our performance and ability to service debt by excluding certain expenses that may not be indicative of our recurring core operating results. These non-GAAP financial measures facilitate management's internal comparisons to our historical performance as well as comparisons to our competitors' operating results. In addition, management analyzes revenue growth and operational results on a constant currency basis to assess how our business performed excluding the effect of foreign currency rate fluctuations. Our executive compensation plans exclude non-cash charges related to amortization of intangibles and certain discrete cash and non-cash charges such as purchase accounting adjustments, restructuring charges or goodwill impairment charges. We believe that both management and investors benefit from referring to these non-GAAP financial measures in assessing our performance and when planning, forecasting and analyzing future periods. We believe these non-GAAP financial measures are useful to investors because they provide greater transparency with respect to key metrics used by management in its financial and operational decision making and because they are used by our institutional investors and the analyst community to analyze the health of our business.

Non-GAAP operating expense and non-GAAP operating income – We define non-GAAP operating expense as operating expense excluding certain expenses related to the amortization of intangible assets acquired through a business acquisition, restructuring, acquisitions and goodwill impairment. We define non-GAAP operating income as operating income excluding the expenses related to the amortization of intangible assets, restructuring, acquisitions and goodwill impairment. We consider these non-GAAP financial measures to be useful metrics for management and investors because they exclude the effect of expenses that are related to previous acquisitions and restructurings. By excluding these expenses, we believe that it is easier for management and investors to compare our financial results over multiple periods and analyze trends in our operations. For example, in certain periods expenses related to amortization of intangible assets may decrease, which would improve GAAP operating margins, yet the improvement in GAAP operating margins due to this lower expense is not necessarily reflective of an improvement in our core business. There are some limitations related to the use of non-GAAP operating expense and non-GAAP operating income versus operating expense and operating income calculated in accordance with GAAP. Non-GAAP operating expense and non-GAAP operating income exclude some costs that are recurring. Additionally, the expenses that we exclude in our calculation of non-GAAP operating expense and non-GAAP operating income may differ from the expenses that our peer companies exclude when they report the results of their operations. We compensate for these limitations by providing specific information about the GAAP amounts we have excluded from our non-GAAP operating expense and non-GAAP operating income and evaluating non-GAAP operating expense and non-GAAP operating income together with GAAP operating expense and GAAP operating income.

Non-GAAP net income and non-GAAP diluted EPS – We define non-GAAP net income as income excluding the expenses associated with amortization of intangible assets, restructuring, acquisitions, goodwill impairment, amortization of debt placement fees and the tax effect of excluding these expenses. We define non-GAAP diluted EPS as non-GAAP net income divided by the weighted average shares, on a diluted basis, outstanding during each period. We consider these financial measures to be useful metrics for management and investors for the same reasons that we use non-GAAP operating income. The same limitations described above regarding our use of non-GAAP operating income apply to our use of non-GAAP net income and non-GAAP diluted EPS. We compensate for these limitations by providing specific information regarding the GAAP amounts excluded from these non-GAAP measures and evaluating non-GAAP net income and non-GAAP diluted EPS together with GAAP net income and GAAP diluted EPS.

Adjusted EBITDA – We define adjusted EBITDA as net income (a) minus interest income, (b) plus interest expense, depreciation and amortization of intangible asset expenses, restructuring expense, acquisition related expense, goodwill impairment and (c) exclude the total tax expense or benefit. We believe that providing this financial measure is important for management and investors to understand our ability to service our debt as it is a measure of the cash generated by our core business. Management uses adjusted EBITDA as a performance measure for executive compensation. A limitation to using adjusted EBITDA is that it does not represent the total increase or decrease in the cash balance for the period and the measure includes some non-cash items and excludes other non-cash items. Additionally, the items that we exclude in our calculation of adjusted EBITDA may differ from the items that our peer companies exclude when they report their results. We compensate for these limitations by providing a reconciliation of this measure to GAAP net income.

Free cash flow — We define free cash flow as net cash provided by operating activities less cash used for acquisitions of property, plant and equipment. We believe free cash flow provides investors with a relevant measure of liquidity and a useful basis for assessing our ability to fund our operations and repay our debt. The same limitations described above regarding our use of adjusted EBITDA apply to our use of free cash flow. We compensate for these limitations by providing specific information regarding the GAAP amounts and reconciling to free cash flow.

Constant currency - We may refer to the impact of foreign currency exchange rate fluctuations in our discussions of financial results, which references the differences between the foreign currency exchange rates used to translate operating results from local currencies into U.S. dollars for financial reporting purposes. We also use the term "constant currency," which represents financial results adjusted to exclude changes in foreign currency exchange rates as compared with the rates in the comparable prior year period. We calculate the constant currency change as the difference between the current period results and the comparable prior period's results restated using current period currency exchange rates.

The accompanying tables have more detail on the GAAP financial measures that are most directly comparable to the non-GAAP financial measures and the related reconciliations between these financial measures.

# ITRON, INC. RECONCILIATIONS OF NON-GAAP FINANCIAL MEASURES TO THE MOST DIRECTLY COMPARABLE GAAP FINANCIAL MEASURES

(Unaudited, in thousands, except per share data)  $\,$ 

TAL COMPANY RECONCILIATIONS		Three Months	Ended J	une 30,	Six Months Ended June 30,			
		2016		2015		2016		2015
NON-GAAP NET INCOME & DILUTED EPS								
GAAP net income (loss) attributable to Itron, Inc.	\$	19,917	\$	(14,346)	\$	30,006	\$	(8,948)
Amortization of intangible assets		7,796		7,888		14,006		15,861
Amortization of debt placement fees		248		1,164		495		1,529
Restructuring		(1,622)		(4,234)		615		(9,415)
Acquisition-related expenses		(25)		(4,607)		(22)		(2,283)
Income tax effect of non-GAAP adjustments		(1,170)		(773)		(3,125)		(3,103)
Non-GAAP net income (loss) attributable to Itron, Inc.	\$	25,144	\$	(14,908)	\$	41,975	\$	(6,359)
Non-GAAP diluted EPS	\$	0.65	\$	(0.39)	\$	1.09	\$	(0.17)
Weighted average common shares outstanding - Diluted		38,516		38,434		38,446		38,438
ADJUSTED EBITDA								
GAAP net income (loss) attributable to Itron, Inc.	\$	19,917	\$	(14,346)	\$	30,006	\$	(8,948
Interest income	Ψ	(221)	Ψ	(212)	Ψ	(492)	Ψ	(260
Interest expense		2,735		3,855		5,653		6,537
Income tax provision		12,193		4,098		20,819		9,128
Depreciation and amortization		18,807		19,437		35,481		38,792
Restructuring		(1,622)		(4,234)		615		(9,415
Acquisition-related expenses		(25)		(4,607)		(22)		(2,283)
Adjusted EBITDA	\$	51,784	\$	3,991	\$	92,060	\$	33,551
					Ť	,		
FREE CASH FLOW								
Net cash provided by operating activities	\$	17,322	\$	21,522	\$	51,127	\$	17,567
Acquisitions of property, plant, and equipment		(11,093)		(11,520)		(19,884)		(20,992
Free Cash Flow	\$	6,229	\$	10,002	\$	31,243	\$	(3,425
NON-GAAP OPERATING INCOME								
GAAP operating income (loss)	\$	35,473	\$	(3,968)	\$	59,047	\$	9,528
Amortization of intangible assets		7,796		7,888		14,006		15,861
Restructuring		(1,622)		(4,234)		615		(9,415
Acquisition-related expenses		(25)		(4,607)		(22)		(2,283
Non-GAAP operating income (loss)	\$	41,622	\$	(4,921)	\$	73,646	\$	13,691
NON-GAAP OPERATING EXPENSES								
GAAP operating expenses	\$	134,232	\$	122,522	\$	273,861	\$	247,448
Amortization of intangible assets		(7,796)		(7,888)		(14,006)		(15,861
Restructuring		1,622		4,234		(615)		9,415
Acquisition-related expenses		25		4,607		22		2,283
Non-GAAP operating expenses	\$	128,083	\$	123,475	\$	259,262	\$	243,285

## ITRON, INC. RECONCILIATIONS OF NON-GAAP FINANCIAL MEASURES TO THE MOST DIRECTLY COMPARABLE GAAP FINANCIAL MEASURES

(Unaudited, in thousands, except per share data)

SEGMENT RECONCILIATIONS	•	Three Months	Ended.	June 30,	Six Months Ended June 30,			
		2016		2015	2016		2015	
NON-GAAP OPERATING INCOME - ELECTRICITY								
Electricity - GAAP operating income	\$	20,008	\$	4,025	\$ 30,640	\$	5,139	
Amortization of intangible assets		4,617		4,428	7,867		8,883	
Restructuring		(1,560)		(2,703)	(1,032)		(5,465)	
Acquisition-related expenses		(25)		(4,607)	(22)		(2,283)	
Electricity - Non-GAAP operating income	\$	23,040	\$	1,143	\$ 37,453	\$	6,274	
NON-GAAP OPERATING INCOME - GAS								
Gas - GAAP operating income	\$	25,376	\$	14,659	\$ 41,675	\$	29,150	
Amortization of intangible assets		1,756		1,945	3,375		3,915	
Restructuring		(12)		(1,186)	1,252		(1,061)	
Gas - Non-GAAP operating income	\$	27,120	\$	15,418	\$ 46,302	\$	32,004	
NON-GAAP OPERATING INCOME - WATER								
Water - GAAP operating income (loss)	\$	14,177	\$	(11,565)	\$ 32,253	\$	(2,850)	
Amortization of intangible assets		1,423		1,515	2,764		3,063	
Restructuring		115		156	51		273	
Water - Non-GAAP operating income (loss)	\$	15,715	\$	(9,894)	\$ 35,068	\$	486	
NON-GAAP OPERATING INCOME - CORPORATE UNALLOCATED								
Corporate unallocated - GAAP operating loss	\$	(24,088)	\$	(11,087)	\$ (45,521)	\$	(21,911)	
Restructuring		(165)		(501)	344		(3,162)	
Corporate unallocated - Non-GAAP operating loss	\$	(24,253)	\$	(11,588)	\$ (45,177)	\$	(25,073)	

#### CONTACT:

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