UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

		FORM 8-K		
CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934				
July 26, 2005				
	Date of Report	Date of Earliest Event Rep	orted)	
		ITRON, INC.		
((Exact Name of Reg	istrant as Specified in its	Charter)	
	shington	000-22418	91-1011792	
		(Commission File No.)		
		livan Road, Spokane, WA 992		
		cipal Executive Offices, Zi		
		(509) 924-9900		
	(Registrant's Tele	ephone Number, Including Ar		
		None		
(Foi	rmer Name or Forme	r Address, if Changed Since	e Last Report)	
	satisfy the fili	if the Form 8-K filing is ng obligation of the regist		
		uant to Rule 425 under Secu	urities Act	
	g material pursuan	t to Rule 14a-12 under the	Exchange Act	
	ncement communicat:	ions pursuant to Rule 14d-2	(b) under the Exchange	
[] Pre-commer	FR 240.14d-2(b)) ncement communicat FR 240.13e-4(c))	ions pursuant to Rule 13e-4	(c) under the Exchange	
Item 2.02	Results of Operat	ions and Financial Conditio	on.	
	the financial resu 2005. A copy of the	Itron, Inc. issued a press ults for the three and six his press release and accom tached as Exhibit 99.1.	months ending June 30,	
Item 9.01	Financial Statemen	nts and Exhibits.		
(c)	Exhibits.			
The following	exhibits are file	d as part of this report:		
Exhibit Number	Description			
99.1	Press Release	e dated July 26, 2005.		

The information presented in this Current Report on Form 8-K may contain forward-looking statements and certain assumptions upon which such forward-looking statements are in part based. Numerous important factors, including those factors identified in Itron, Inc.'s Annual Report on Form 10-K and other of the Company's filings with the Securities and Exchange Commission, and the fact that the assumptions set forth in this Current Report on Form 8-K could prove incorrect, could cause actual results to differ materially from those contained in such forward-looking statements.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, hereunto duly authorized.

ITRON, INC.

Dated: July 26, 2005 By: /s/ STEVEN M. HELMBRECHT

Steven M. Helmbrecht

Sr. Vice President and Chief Financial Officer

EXHIBIT INDEX

Exhibit Number 	Description
99.1	Press release dated July 26, 2005.

Itron Reports Record Financial Results for Second Quarter 2005; New Quarterly-Highs Achieved for Revenues, Earnings and New Order Bookings

SPOKANE, Wash.--(BUSINESS WIRE)--July 26, 2005--Itron, Inc. (Nasdaq:ITRI), today reported its financial results for the quarter ended June 30, 2005.

Revenues were \$135.1 million for the quarter, compared with second quarter revenues in 2004 of \$79.6 million. Year-to-date revenues were \$251.6 million compared with \$145.2 million in 2004. The majority of the increases in 2005 resulted from the acquisition of Schlumberger's electricity metering business which was completed July 1, 2004.

On a GAAP basis, net income was \$9.3 million, or 38 cents per diluted share for the quarter, compared with \$818,000, or 4 cents per diluted share in the second quarter of 2004. GAAP net income for the quarter included a \$5.9 million tax benefit for additional research and development (R&D) tax credits for the years 1997 through 2004. Year-to-date, on a GAAP basis, net income was \$10.1 million, or 43 cents per diluted share, compared with approximately break-even GAAP net income in the six months ended June 30, 2004.

Pro forma net income was \$10.4 million, or 42 cents per diluted share for the quarter, compared with \$2.3 million, or 11 cents per diluted share in the second quarter of 2004. Year-to-date pro forma net income was \$17.7 million, or 75 cents per diluted share, compared with \$4.5 million, or 20 cents per diluted share in 2004. Pro forma net income excludes the amortization of intangible assets and debt placement fees, restructurings and the benefit of the prior year R&D tax credits. A schedule reconciling GAAP and pro forma net income is attached to this release.

"Itron delivered very strong results again this quarter," said LeRoy Nosbaum, Chairman and CEO. "Record new order bookings are evidence of the increasing momentum we are seeing in the AMR and electricity metering markets. Utility customers are embracing our solutions as they look for ways to operate more efficiently, reduce costs, and provide better customer service. 2005 is shaping up to be a very good year for Itron."

Additional segment revenue details for the quarter are as follows:

- -- Electricity Metering revenues, which include meters with embedded automatic meter reading (AMR) technology, were \$60.6 million in the quarter and \$114.7 million for the six months ended June 30, 2005. There were no Electricity Metering revenues in the 2004 comparable periods as the acquisition was completed July 1, 2004. We shipped more than 1.1 million electricity meters in the quarter, approximately 7% more than in the first quarter. Of those, approximately 38% were equipped with Itron AMR technology.
- -- Meter Data Collection (MDC) revenues were \$62.2 million during the quarter compared with \$67.2 million in the second quarter of 2004. Year-to-date, MDC revenues were \$111.9 million compared with \$121.9 million in 2004. The lower revenues during the quarter and year-to-date periods in 2005 are primarily due to lower average selling prices for electric AMR modules as shipments of total standalone AMR modules (electric, gas and water) were comparable. Shipments of standalone AMR modules were approximately 1.1 million in the second quarters of 2005 and 2004 and 1.9 million for the year-to-date periods in 2005 and 2004.

New order bookings (which do not include maintenance revenues) were strong during the quarter. Details for new order bookings and quarter-end backlog are as follows:

- -- New order bookings during the quarter were \$177 million, compared with \$66 million in the second quarter of last year. New order bookings in the first six months of 2005 were \$294 million, compared with \$132 million in the first six months of 2004.
- -- Total backlog increased to \$243 million at June 30, 2005. By comparison, total backlog was \$190 million at March 31, 2005 and \$153 million at June 30, 2004.
- -- Twelve-month backlog, which represents the estimated portion of backlog that will be earned over the next twelve months, was \$151 million at June 30, 2005, compared with \$116 million at March 31, 2005 and \$76 million at June 30, 2004.

-- Not included in the above bookings or backlog is a contract with Progress Energy, worth approximately \$120 million over two years, that was signed in July 2005.

Gross margins for the quarter and year-to-date periods in 2005 were 42% and 43%, respectively, compared with 46% in the second quarter and year-to-date periods in 2004. Lower MDC gross margins in 2005 are due primarily to lower average selling prices for standalone electric AMR modules. Electricity Metering gross margin was 41% during the quarter compared with 45% during the first quarter of 2005. The decrease from the previous quarter results from pass-through sales of third party equipment for a smart metering system in Ontario along with changes in the mix of meters sold.

Sales and marketing, product development and general and administrative expenses were \$36.7 million and \$71.8 million in the quarter and year-to-date periods in 2005 compared with \$29.5 million and \$56.0 million in the comparable periods in 2004, with the increased spending primarily due to the Electricity Metering acquisition. Intangible asset amortization expenses also increased as a result of the acquisition and were \$9.7 million and \$19.4 million in the 2005 periods compared with \$2.0 million and \$4.1 million in the 2004 periods.

Excluding intangible asset amortization expenses and restructurings, operating income was \$20.0 million and \$35.9 million, or 14.8% and 14.3% of revenues for the quarter and six months ended 2005, compared with \$6.8 and \$10.2 million, or 8.5% and 7.0% of revenues for the same periods in 2004. The improved operating leverage in 2005 reflects the lower level of spending required for Electricity Metering marketing and product development as well as operating efficiencies and cost savings from headcount reductions in 2004.

During the quarter, we conducted a study of tax credits for research activities for the years 1997 through 2004 (prior periods) and for 2005. Second quarter 2005 GAAP results include an income tax benefit for prior period R&D tax credits of approximately \$5.9 million. Additionally, we estimate that our R&D tax credit in 2005 will be approximately \$1.2 million, which is reflected in our estimated annual GAAP tax rate of approximately 34%. R&D tax credits will be used to offset future federal tax liabilities.

The income tax benefit of \$4.8 million for the quarter ended June 30, 2005 reflects the \$5.9 million prior period tax benefit, a provision for income taxes using the estimated full year GAAP rate of 34.0%, and other miscellaneous adjustments. Our estimated tax rate for pro forma purposes in 2005 is 38.3%. For comparative purposes, our full year tax rates in 2004 were 44.1% for GAAP and 39.8% for pro forma

We generated \$12.9 million of cash from operations during the quarter compared to a use of cash of \$6.8 million during the second quarter of last year. Cash flow decreased from \$23.9 million in the prior quarter primarily due to the increase in accounts receivable during the quarter driven by higher revenues, and due to a semi-annual interest payment on our senior subordinated notes during the quarter of approximately \$4.8 million. Cash flow from operations was \$36.8 million for the six months ended June 30, 2005 compared with \$7.2 million for the same period in 2004.

In May 2005, we received approximately \$60 million in net proceeds from the issuance of 1,725,000 shares of common stock. We made a total of \$87.0 million in optional repayments on our term bank debt during the quarter, bringing the balance to \$42.3 million at June 30, 2005, which means in the twelve months since the Electricity Metering acquisition, we have repaid \$142.7 million of the \$185 million term bank debt borrowed in connection with the acquisition.

Itron also announced today the retirement of Rob Neilson as president and chief operating officer and as a member of the Company's Board of Directors, effective December 31, 2005. Mr. Neilson has been with Itron since 1983 and was named president and COO in 2000 and elected a director in 2002. Mr. Neilson's wife Randi, will retire as vice president of marketing effective December 31, 2005 as well.

"As my trusted partner, Rob has worked closely with me in developing Itron's growth strategies and plans," commented LeRoy Nosbaum, chairman and CEO. "His focus on organizational excellence and efficiency improvements in running operations has been a big factor in Itron's improved financial performance. For two decades, Rob and Randi have been significant contributors to the success of Itron. Their influence has been strongly felt within the company from strategy development through operations and they are recognized thought leaders within the industry -- with customers, regulators and others. We will miss their contributions, but we understand and respect their decision to spend more time with their family and to pursue other areas of personal, public and community interest."

Nosbaum added that the Company will not fill the position of

president and COO. Instead, the Hardware and Software Solutions Group vice presidents will report directly to Nosbaum. "With the Company-wide reorganization in 2004 into hardware and software, we set the stage for two strong operations groups and we have been very pleased with the performance of both." The Company has already begun a search for a new vice president of marketing.

Business Outlook:

Our outlook for 2005 does not include any impact related to the expensing of stock options. We expect to implement FASB's Statement 123R, which requires the expensing of stock options and ESPP shares issued at a discount, in 2006. Expensing of stock options will decrease gross margin, increase operating expenses and influence our effective tax rate.

For the full year 2005, we expect:

- -- Revenues to be between \$535 and \$545 million (previous guidance was \$510 to \$520 million).
- -- Pro forma diluted earnings per share between \$1.65 and \$1.70 (previous guidance was \$1.50 to \$1.55).

Use of Non-GAAP Financial Information:

To supplement our consolidated financial statements presented in accordance with GAAP, we use certain non-GAAP measures, including pro forma earnings and EPS and EBITDA. Pro forma earnings and EPS are adjusted from GAAP-based results to exclude certain costs and expenses that we believe are not indicative of our core operating results. Pro forma results are one of the primary indicators management uses for evaluating historical results and for planning and forecasting future periods. We believe pro forma results provide consistency in our financial reporting which enhances our investor's understanding of our current financial performance as well as our future prospects. Pro forma results along with EBITDA measures should be viewed in addition to, and not in lieu of, GAAP results.

Earnings Conference Call:

Itron will host a conference call to discuss the financial results contained in this release at 1:45 p.m. PDT on July 26, 2005. The call will be webcast in a listen only mode and can be accessed online at www.itron.com, "About Itron -- Investor Events." The live webcast will begin at 1:45 p.m. (PDT). The webcast replay will begin shortly after the conclusion of the live call and will be available for two weeks. A telephone replay of the call will also be available approximately one hour after the conclusion of the live call, for 48 hours, and is accessible by dialing 888-203-1112 (Domestic) or 719-457-0820 (International), entering passcode #4296398.

Forward Looking Statements:

This release contains forward-looking statements concerning Itron's operations, financial performance, sales, earnings and cash flow. These statements reflect our current plans and expectations and are based on information currently available. They rely on a number of assumptions and estimates, which could be inaccurate, and which are subject to risks and uncertainties that could cause our actual results to vary materially from those anticipated. Risks and uncertainties include the rate and timing of customer demand for the Company's products, rescheduling of current customer orders, changes in estimated liabilities for product warranties, changes in laws and regulations and other factors which are more fully described in our Annual Report on Form 10-K for the year ended December 31, 2004 and our Form 10-Q for the quarter ended March 31, 2005 on file with the Securities and Exchange Commission. Itron undertakes no obligation to update publicly or revise any forward-looking statements.

About Itron:

Itron is a leading technology provider and critical source of knowledge to the global energy and water industries. Nearly 3,000 utilities worldwide rely on Itron technology to deliver the knowledge they require to optimize the delivery and use of energy and water. Itron delivers value to its clients by providing industry-leading solutions for electricity metering, meter data collection, energy information management, demand side management and response, load forecasting, analysis and consulting services, transmission and distribution system design and optimization, Web-based workforce

automation, commercial and industrial customer care and residential energy management. To know more, start here: www.itron.com.

Statements of operations, reconciliations between GAAP and pro forma results, segment information, balance sheets and cash flows follow.

ITRON, INC. CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited, in thousands, except per share data)

	Three Months Ended June 30,			
			2005	2004
Revenues Sales Service	\$122,811	\$68,015	\$227,013 24,580	\$123,031 22,213
Total revenues Cost of revenues Sales	135,123	79,642	251,593 130,009	145,244
Service	7,574	5,532	13,847	11,655
Total cost of revenues	78,384 		143,856	
Gross profit	56,739	36,258	107,737	66,130
Operating expenses Sales and marketing Product development General and administrative Amortization of intangible	13,529 11,414 11,770	10,272 10,554 8,652	26,768 23,328 21,736	19,926 20,776 15,278
assets Restructurings	9,715 -	52	19,431 390	2,434
Total operating expenses		31,557	91,653	62,468
Operating income Other income (expense) Interest income	,	,	16,084 98	•
<pre>Interest expense Other income (expense), net</pre>	(6,385) 454	(1,001)	555	
Total other income (expense)				
Income before income taxes Income tax (provision) benefit	4,474 4,839	1,550 (732)	5,785 4,345	40 40
Net income			\$ 10,130	\$ 80
Earnings per share Basic net income per share	\$ 0.41		\$ 0.46	
Diluted net income per share	\$ 0.38	\$ 0.04	\$ 0.43	\$ 0.00
Weighted average number of shares outstanding				20. 750
Basic Diluted	22,811 24,416		22,135 23,677	20,750 21,987

ITRON, INC. RECONCILIATIONS BETWEEN GAAP AND PRO FORMA

(Unaudited, in thousands, except per share data)

	Months June 30,	Six Months Ended June 30,		
2005	2004	2005	2004	
\$10,311	\$ 4,701	\$ 16,084	\$ 3,662	

Adjustments to GAAP basis operating income before income

PRO FORMA OPERATING INCOME GAAP basis operating income

taxes Amortization of intangible assets Restructurings	9,715 -	2,027 52	19,431 390	4,054 2,434
Total adjustments	9,715		19,821	6,488
Pro forma operating income			\$ 35,905	
PRO FORMA NET INCOME GAAP basis income before income taxes	\$ 4,474	\$ 1,550	\$ 5,785	\$ 40
Adjustments to GAAP basis income before income taxes Amortization of intangible assets Amortization of debt placement fees	,	,	19,431	,
Restructurings Non-cash stock compensation	-	-		-
Total adjustments			22,872	
Adjusted income before income taxes Income tax provision (a)			28,657 (10,967)	
Pro forma net income		\$ 2,326	\$ 17,690	\$ 4,494
PRO FORMA EARNINGS PER SHARE Basic Weighted average number of basic shares outstanding			22,135	
Basic pro forma net income per share	\$ 0.45	\$ 0.11	\$ 0.80	\$ 0.22
Diluted Weighted average number of basic shares outstanding Employee stock option shares	22,811 1,605	20,845 1,266	22,135 1,542	1,237
Weighted average number of dilute shares outstanding	d		23,677	
Diluted pro forma net income per share	\$ 0.42	\$ 0.11	\$ 0.75	\$ 0.20

(a) The pro forma tax provision excludes the \$5.9 million research and development tax credit reported for GAAP during the second quarter of 2005.

(Unaudited, in thousands)		Months June 30,	Six Mo Ended	
	2005	2004	2005	2004
GAAP basis net income	\$9,313	\$818	\$10,130	\$80
Adjustments to GAAP basis net income Interest income Interest expense Income tax provision (benefit) Depreciation and amortization Total adjustments	(94) 6,385		10,952 (4,345) 26,124	3,015
EBITDA	\$23,909	\$8,090	\$42,763	\$11,757

ITRON, INC. SEGMENT INFORMATION

(Unaudited, in thousands)

	Three Months Ended June 30,		
	2005 2004	2005	2004
Revenues Hardware Solutions Meter Data Collection	\$ 62,192 \$ 67,170		
Electricity Metering	60,622 -	114,728	-
Total Hardware Solutions Software Solutions	122,814 67,170 12,309 12,472	24,997	23,328
Total Company	\$135,123 \$ 79,642 	\$251,593	\$145,244
Gross profit Hardware Solutions Meter Data Collection Electricity Metering	\$ 27,283 \$ 31,309 24,710 -	48,987	-
Total Hardware Solutions Software Solutions	51,993 31,309 4,746 4,949	97,314 10,423	58,086 8,044
Total Company	\$ 56,739 \$ 36,258	\$107,737	\$ 66,130
Operating income (loss) Hardware Solutions Meter Data Collection Electricity Metering Other unallocated costs		\$ 37,940	\$ 47,727
Total Hardware Solutions Software Solutions Corporate unallocated	36,165 21,897 (2,917) (4,918) (22,937) (12,278)	66,061 (5,569) (44,408)	40,322 (11,892) (24,768)
Total Company	\$ 10,311 \$ 4,701 	\$ 16,084	\$ 3,662
CONSOLIDA	TRON, INC. TED BALANCE SHEETS		
(Unaudited, in thousands)		June 30, 2005	2004
ASSET	S		
Current assets Cash and cash equivalents Accounts receivable, net Inventories Deferred income taxes, net Other		10,912 6,143	90,097 45,459 22,733 5,477
Total current assets		159,285	175,390
Property, plant and equipment, Intangible assets, net Goodwill Deferred income taxes, net Other	net	115,512 51,583 12,998	59,690 162,137 117,471 27,252 15,211
Total assets		\$536,061	\$557,151
LIABILITIES AND SHARE Current liabilities	-		
Accounts payable and accrued e Wages and benefits payable Current portion of debt Current portion of warranty Unearned revenue	хрепѕеѕ	\$ 39,556 16,720 2,124 6,148 19,122	13,947 35,647 7,243 22,991
Total current liabilities			117,267
Long-term debt Project financing debt Warranty		165,172 2,805	239,361 3,227 6,331
Other obligations		5,116	6,531 6,535
Total liabilities			372,721

Shareholders' equity		
Preferred stock	-	-
Common stock	291,458	211,920
Accumulated other comprehensive income, net	492	954
Accumulated deficit	(18,314)	(28,444)
Total shareholders' equity	273,636	184,430
Total liabilities and shareholders' equity	\$536,061	\$557,151

$\begin{array}{c} \text{ITRON, INC.} \\ \text{CONSOLIDATED STATEMENTS OF CASH FLOW} \end{array}$

	Ended	lonths June 30,
		2004
Operating estivities	(in thou	
Operating activities Net income Adjustments to reconcile net income to net cash provided by operating activities:	\$ 10,130	\$ 80
Depreciation and amortization Employee stock plan income tax benefits Amortization of prepaid debt fees Impairment of investments Deferred income tax benefit	3,048	
Other, net Changes in operating assets and liabilities, net of acquisitions:	1,203	272
Accounts receivable Inventories Long-term notes receivable, net	(892) (877)	9,066 (4,320)
Accounts payable and accrued expenses Wages and benefits payable Unearned revenue Warranty Other long-term obligations Other, net	2,179 2,756 (4,110) (181) (644) (936)	209 (847) (5,712) (208)
Cash provided by operating activities		7,182
Investing activities Proceeds from the sale of property, plant and equipment Acquisition of property, plant and equipment Pre-acquisition activities Payment of contingent purchase price for acquisition	-	11 (6,830) (4,629) (1,957)
Other, net	276	348
Cash used by investing activities		(13,057)
Financing activities New borrowings Transfer to escrow for senior subordinated	-	124,081
notes Change in short-term borrowings, net Payments on debt Issuance of common stock Prepaid debt fees Other, net	(108,178) 72,318 (267) 28	3,967 (174) (6)
Cash provided (used) by financing activities	(36,099)	
Decrease in cash and cash equivalents Cash and cash equivalents at beginning of	. , ,	(4,013)
period		6,240
Cash and cash equivalents at end of period	\$ 9,958	\$ 2,227

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